



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
 (July 11, 2013)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
May	81,819.30	3,629.28
April	88,261.40	3,582.94
March	121,630.30	4,964.73
February	108,352.20	4,023.69
January 2013	120,755.80	4,941.67
December	130,128.10	5,072.92
November	120,903.60	5,412.98
October	132,951.50	5,570.60
September	108,845.40	5,698.69
August	207,457.20	22,678.43
July	217,623.50	24,732.75
June 2012	196,128.80	16,232.19

*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT
WELL ACTIVITIES
(July 11, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations*

Evaluating**

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(July 11, 2013)

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Riverton M/V Atlantic Tern R.V. Strait Explorer R.V. Strait Signet	May 22/13	3,073.96 km / 9,686.25 km	July 10/13	<ul style="list-style-type: none"> June 4/13 - First production shot point

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(July 11, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	<ul style="list-style-type: none"> June 4/13 - Buy-back gas introduced to the PFC 	